

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2013**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>3,408</b>	--	--	<b>99,364</b>	<b>948</b>	<b>24,649</b>	<b>3,142</b>	<b>121,007</b>	<b>4,219</b>	<b>0</b>	<b>11,399</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>7,070</b>	<b>-28</b>	<b>4,286</b>	<b>7,036</b>	<b>12,337</b>	--	<b>-3,357</b>	<b>2,093</b>	<b>1,597</b>	<b>30,368</b>	<b>3,016</b>
Pentanes Plus	1,119	-28	--	73	-2	--	11	21	75	1,055	44
Liquefied Petroleum Gases	5,951	--	4,286	6,963	12,339	--	-3,368	2,072	1,522	29,313	2,972
Ethane/Ethylene	76	--	21	--	--	--	1	--	--	96	1
Propane/Propylene	4,029	--	4,442	6,507	12,338	--	-3,281	--	782	29,815	1,903
Normal Butane/Butylene	943	--	282	34	--	--	-86	1,369	740	-764	757
Isobutane/Isobutylene	903	--	-459	422	1	--	-2	703	--	166	311
<b>Other Liquids</b>	--	<b>2,661</b>	--	<b>80,185</b>	<b>175,140</b>	<b>41,796</b>	<b>9,665</b>	<b>290,221</b>	<b>373</b>	<b>-477</b>	<b>69,380</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,671	--	2,700	33,748	-1,226	-1,073	38,622	344	0	6,737
Hydrogen	--	--	--	--	--	555	--	555	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	10	--	--	10	0	--
Renewable Fuels (including Fuel Ethanol)	--	2,671	--	2,647	33,748	-1,738	-1,073	38,067	334	0	6,737
Fuel Ethanol <sup>6</sup>	--	2,212	--	1,846	32,224	-421	-1,286	36,818	330	0	5,909
Renewable Fuels Except Fuel Ethanol	--	459	--	801	1,524	-1,318	213	1,249	4	0	828
Other Hydrocarbons	--	--	--	53	--	-53	--	--	--	0	--
Unfinished Oils	--	--	--	11,420	--	--	-1,334	13,231	--	-477	4,555
Motor Gasoline Blend. Comp. (MGBC)	--	-10	--	66,065	141,392	43,022	12,072	238,368	29	0	58,088
Reformulated	--	--	--	20,397	31,283	13,429	5,588	59,512	9	0	21,921
Conventional	--	-10	--	45,668	110,109	29,593	6,484	178,856	20	0	36,167
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>416,574</b>	<b>44,409</b>	<b>187,393</b>	<b>-41,386</b>	<b>-6,902</b>	--	<b>14,935</b>	<b>598,957</b>	<b>71,003</b>
Finished Motor Gasoline	--	--	339,291	4,085	39,339	-42,601	-2,441	--	895	341,659	5,648
Reformulated	--	--	140,257	--	--	-7,913	-7	--	--	132,351	21
Conventional	--	--	199,034	4,085	39,339	-34,689	-2,434	--	895	209,308	5,627
Finished Aviation Gasoline	--	--	--	4	944	--	-37	--	--	985	107
Kerosene-Type Jet Fuel	--	--	9,118	2,837	55,311	--	3,851	--	321	63,094	12,357
Kerosene	--	--	397	1	--	--	-474	--	4	868	687
Distillate Fuel Oil <sup>7</sup>	--	--	42,879	20,065	88,623	1,216	-11,313	--	6,495	157,601	33,761
15 ppm sulfur and under <sup>8</sup>	--	--	25,032	11,143	73,652	1,216	-2,391	--	2,430	111,004	23,658
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	810	1,720	97	--	-580	--	2,800	407	725
Greater than 500 ppm sulfur	--	--	17,037	7,202	14,874	--	-8,342	--	1,264	46,191	9,378
Residual Fuel Oil <sup>9</sup>	--	--	7,949	15,669	61	--	1,854	--	2,569	19,256	11,380
Less than 0.31 percent sulfur	--	--	1,869	1,896	--	--	-315	--	NA	NA	1,209
0.31 to 1.00 percent sulfur	--	--	1,168	2,865	--	--	1,839	--	NA	NA	4,333
Greater than 1.00 percent sulfur	--	--	4,912	10,908	61	--	330	--	NA	NA	5,838
Petrochemical Feedstocks	--	--	403	27	182	--	-27	--	--	639	152
Naphtha for Petro. Feed. Use	--	--	403	9	182	--	-27	--	--	621	152
Other Oils for Petro. Feed. Use	--	--	--	18	--	--	--	--	--	18	--
Special Naphthas	--	--	66	81	--	--	-4	--	18	133	22
Lubricants	--	--	1,656	428	2,055	--	-125	--	716	3,548	1,015
Waxes	--	--	-5	380	--	--	0	--	265	110	228
Petroleum Coke	--	--	4,150	62	--	--	--	--	2,792	1,420	--
Marketable	--	--	1,506	62	--	--	--	--	2,792	-1,224	--
Catalyst	--	--	2,644	--	--	--	--	--	--	2,644	--
Asphalt and Road Oil	--	--	5,959	770	878	--	1,828	--	804	4,975	5,622
Still Gas	--	--	4,383	--	--	--	--	--	--	4,383	--
Miscellaneous Products	--	--	328	--	--	--	-14	--	56	286	24
<b>Total</b>	<b>10,478</b>	<b>2,633</b>	<b>420,860</b>	<b>230,994</b>	<b>375,818</b>	<b>25,059</b>	<b>2,548</b>	<b>413,321</b>	<b>21,125</b>	<b>628,848</b>	<b>154,798</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.